



# Eaton: EnergyAware UPS (Dual Purpose UPS)

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# What Are We Facing?

## Energy Demand, Sustainable Development, Efficiency



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An aerial night photograph of a city, likely Paris, showing the Seine River, bridges, and illuminated buildings. The sky is dark with some clouds. A blue semi-transparent box is overlaid on the top left, and another blue semi-transparent box is overlaid on the bottom right.

What else can a UPS do?

Providing true energy management technology that is reliable and **efficient**.

# Grid operators seek new opportunities to meet explosive demands for power

- Explosive growth in demand for power is creating added strain on electrical infrastructure
- In response, grid operators implement financial incentives (demand charges, Time-of-use rates, penalties/tariffs) that promote utilization of Distributed Energy Resources (DERs) to support demand





# Energy costs in the data center

- Energy costs are emerging as **the second highest operating cost** (behind labor) in 70% of data centers worldwide\*
- A 1MW data center consumes 160M kWhrs of energy over 10 years
  - Equivalent to the energy consumed by 1,400 typical U.S. households in that same amount of time
  - UPS electrical losses typically account for 5-10% of energy usage\*\*
- 80% of CEOs view **sustainability** as impacting brand value\*\*\*

\*Source: (Gartner)

\*\*Source: “*The Invisible Crisis in the Data Center: The Economic Meltdown of Moore’s Law*,” Uptime Institute

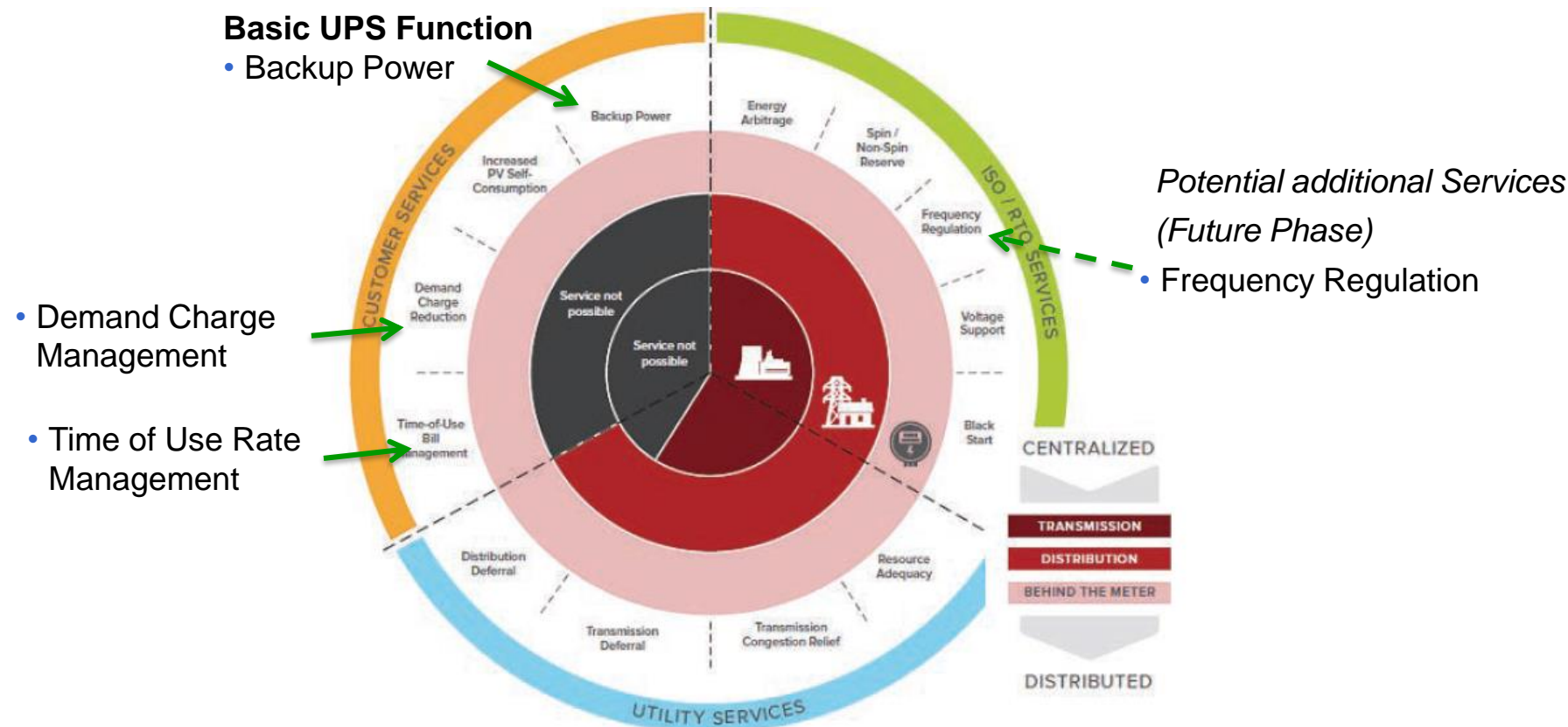
\*\*\*Source: (McKinsey)



# Data center customers have large battery banks that often sit **unused**

- The UPS is vital technology for any data center, providing critical backup power to ensure business continuity in the event of an outage
- Outages, however, are infrequent which often renders the battery an underutilized asset

# Energy Storage Services



Copyright 2015 Rocky Mountain Institute. From *The Economics of Battery E*  
<https://www.rmi.org/insights/repor>

Figure 10. Microgrid services (RMI 2015).

# UPS of New Generation: Eaton EnergyAware UPS (Dual Purpose UPS)

- Same architecture of UPS, extended functions.
- Eaton EnergyAware UPS is not only UPS, but also Energy Storage.

## Today



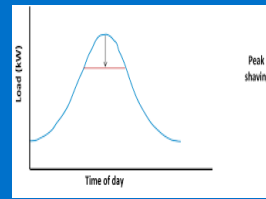
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## Tomorrow

### Energy & Grid Aware Solutions

#### Smart Energy Consumption



Peak shaving; TOU

#### Revenue Generation



Frequency Regulation

#### Green Contribution

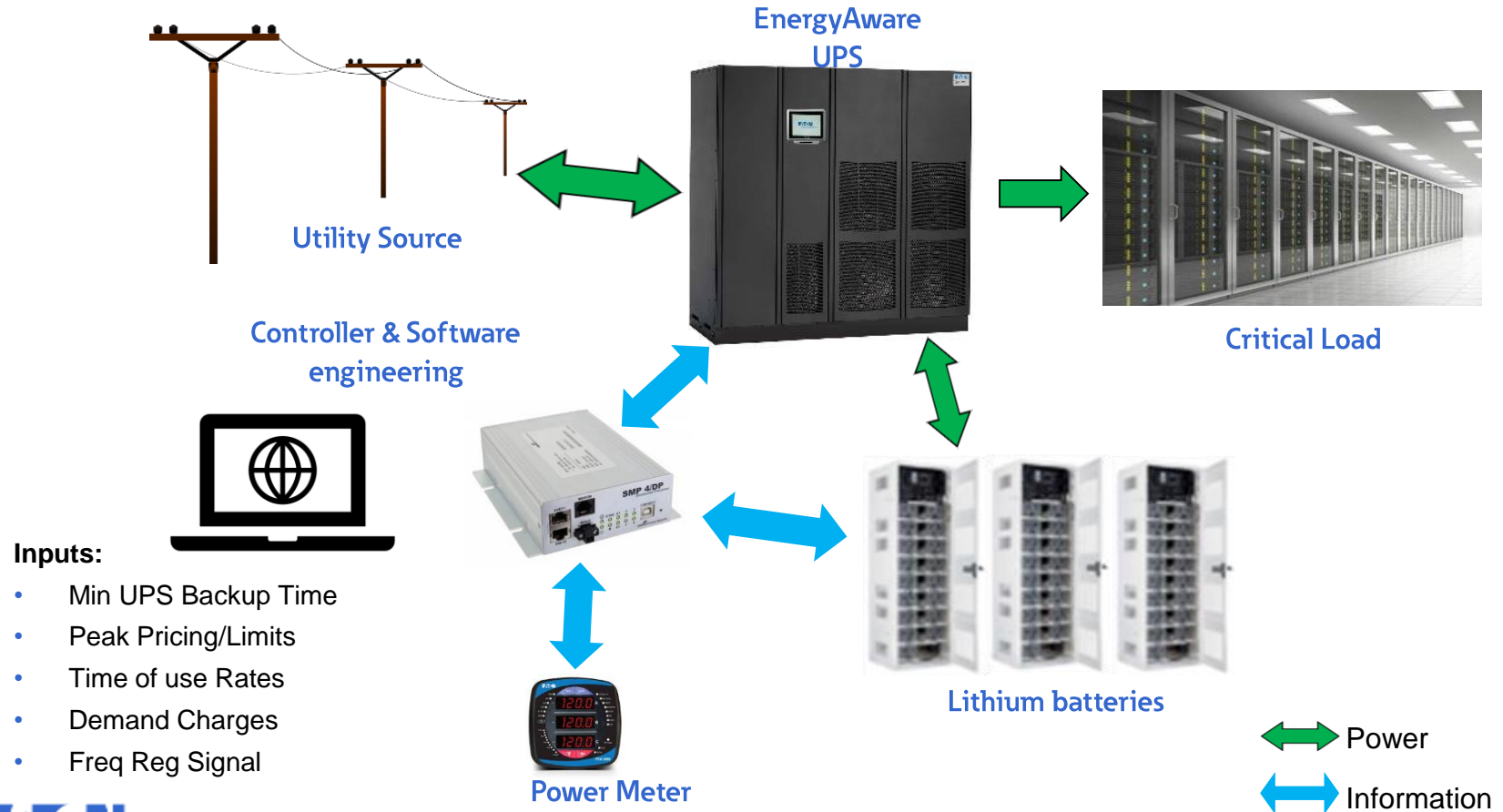


Generator  
Replacement



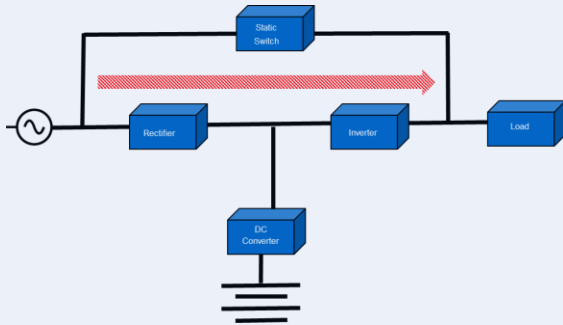
# EnergyAware UPS (Dual Purpose UPS)

## System components



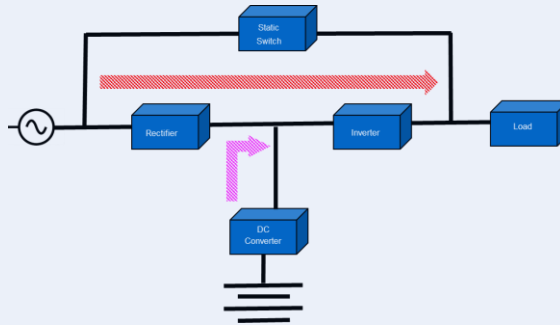
# Operating modes: (in terms of Energy Storage)

## UPS Mode



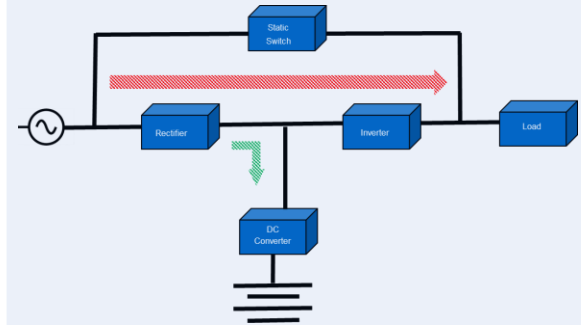
- ✓ UPS supporting load
- ✓ Battery fully charged
- ✓ Static switch off

## UPS Mode + Peak shaving + Load shifting operation



- ✓ UPS still supporting load
- ✓ Battery discharged to reduce utility demand (provide partial power to load )

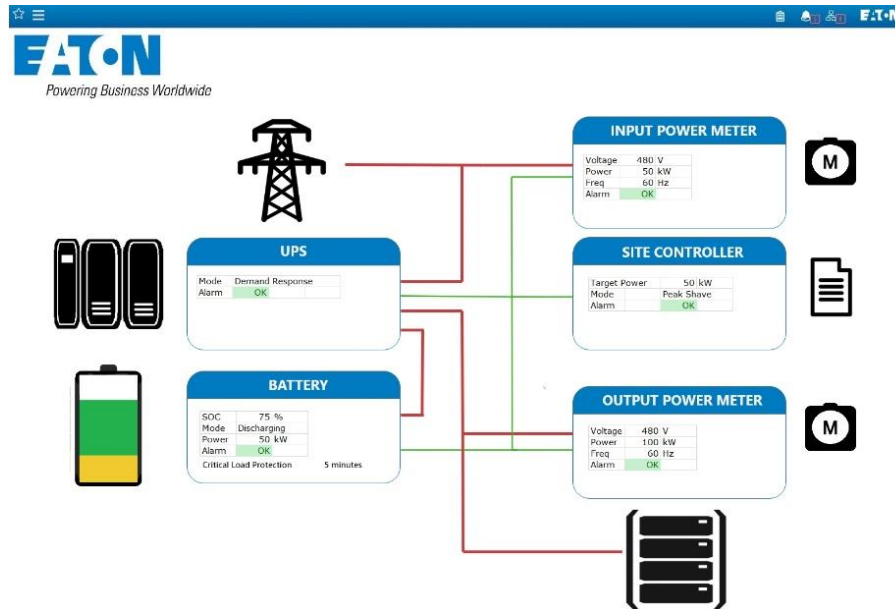
## UPS Mode + Adding demand + Ancillary service to grid



- ✓ UPS still supporting load
- ✓ Battery charge to increase utility demand



# EnergyAware UPS Dashboard User Interface



Main Dashboard Screen



Lithium Battery Configuration Screen

# Demand Charge Management

Figure 17. TOU DCM Configuration Operational HMI Example

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Time-of-Use Demand Charge Management Configuration

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Eaton

		Enable Dynamic Capability	Start	End	Enable Dynamic Capability
Unit Identification	<input type="text" value=""/>		Season 1 (S1)	<input type="text" value="4/1"/> <input type="text" value="9/30"/>	<input type="checkbox"/>
			Season 2 (S2)	<input type="text" value="10/1"/> <input type="text" value="3/31"/>	<input type="checkbox"/>
Rated Power	<input type="text" value="300.0"/> kW		Start	End	
Available Peak Shaving Power	<input type="text" value="72.9"/> kW		S1 On Peak Period	<input type="text" value="05:00"/> <input type="text" value="10:00"/>	<input type="checkbox"/>
Discharge Ramp Rate Up	<input type="text" value=""/> kW/s	<input type="checkbox"/>	S1 Off Peak Period	<input type="text" value="10:01"/> <input type="text" value="04:59"/>	<input type="checkbox"/>
Discharge Ramp Rate Down	<input type="text" value=""/> kW/s	<input type="checkbox"/>	S2 On Peak Period	<input type="text" value="05:00"/> <input type="text" value="20:00"/>	<input type="checkbox"/>
Charge Ramp Rate Up	<input type="text" value=""/> kW/s	<input type="checkbox"/>	S2 Off Peak Period	<input type="text" value="20:01"/> <input type="text" value="04:59"/>	<input type="checkbox"/>
Charge Ramp Rate Down	<input type="text" value=""/> kW/s	<input type="checkbox"/>	S1 Target Power	<input type="text" value="110.0"/> kW	<input type="checkbox"/>
Mode Transition Time	<input type="text" value=""/> Seconds	<input type="checkbox"/>	S2 Target Power	<input type="text" value="150.0"/> kW	<input type="checkbox"/>
Mode Transition Timeout	<input type="text" value=""/> Seconds	<input type="checkbox"/>		On Peak Off Peak	
Priority	<input type="text" value=""/>	<input type="checkbox"/>	S1 Energy Charges	<input type="text" value=""/> <input type="text" value=""/>	\$/kWh <input type="checkbox"/>
Enable TOU DCM	<input type="text" value="OFF"/>	<input type="checkbox"/>	S1 Demand Charges	<input type="text" value=""/> <input type="text" value=""/>	\$/kW <input type="checkbox"/>
Apply TOU DCM Parameters	<input type="text" value="OFF"/>	<input type="checkbox"/>	S2 Energy Charges	<input type="text" value=""/> <input type="text" value=""/>	\$/kWh <input type="checkbox"/>
			S2 Demand Charges	<input type="text" value=""/> <input type="text" value=""/>	\$/kW <input type="checkbox"/>

⊖

90%

⊕



# Peak Shaving

Figure 16. RTP DR Configuration Operational HMI Example

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Real Time Pricing Demand Response Configuration

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EATON

			Enable Dynamic Capability				Enable Dynamic Capability
Unit Identification				Start	End		
Rated Power	300.0	kW	On Peak Period 1	10:00	22:59	<input type="checkbox"/>	
Available Peak Shaving Power	72.9	kW	Off Peak Period 1	23:00	09:59	<input type="checkbox"/>	
Discharge Ramp Rate Up		kW/s	Target Power 1	100.0	kW	<input type="checkbox"/>	
Discharge Ramp Rate Down		kW/s	Time Duration 1	30	Minutes	<input type="checkbox"/>	
Charge Ramp Rate Up		kW/s	Battery Charge Delay Time 1	1	Minutes	<input type="checkbox"/>	
Charge Ramp Rate Down		kW/s	On Peak Period 2	00:00	00:00	<input type="checkbox"/>	
Mode Transition Time		Seconds	Off Peak Period 2	00:00	00:00	<input type="checkbox"/>	
Mode Transition Timeout		Seconds	Target Power 2	0.0	kW	<input type="checkbox"/>	
Priority			Time Duration 2	0	Minutes	<input type="checkbox"/>	
Enable RTP DR	ON		Battery Charge Delay Time 2	0	Minutes	<input type="checkbox"/>	
Apply RTP DR Parameters	ON						

←

80 %

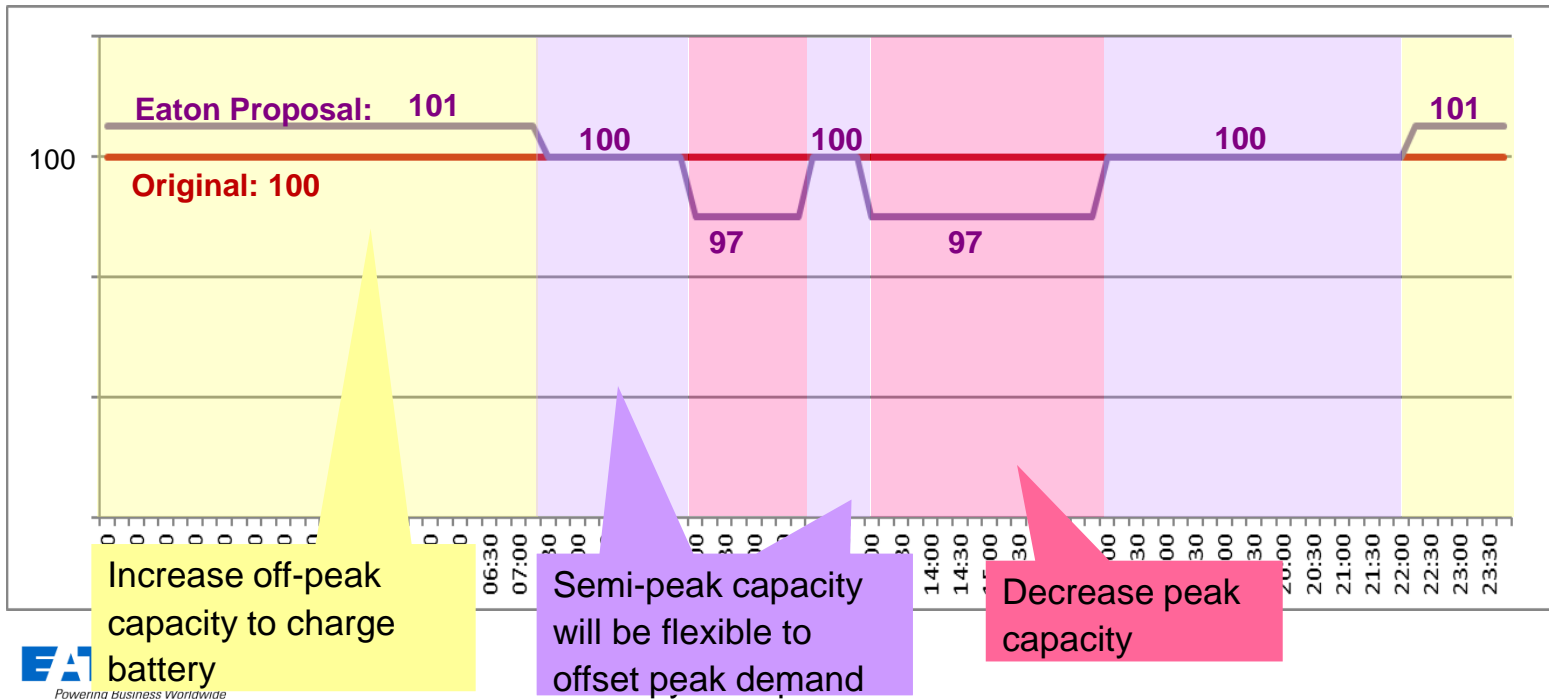
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# Real Case Study

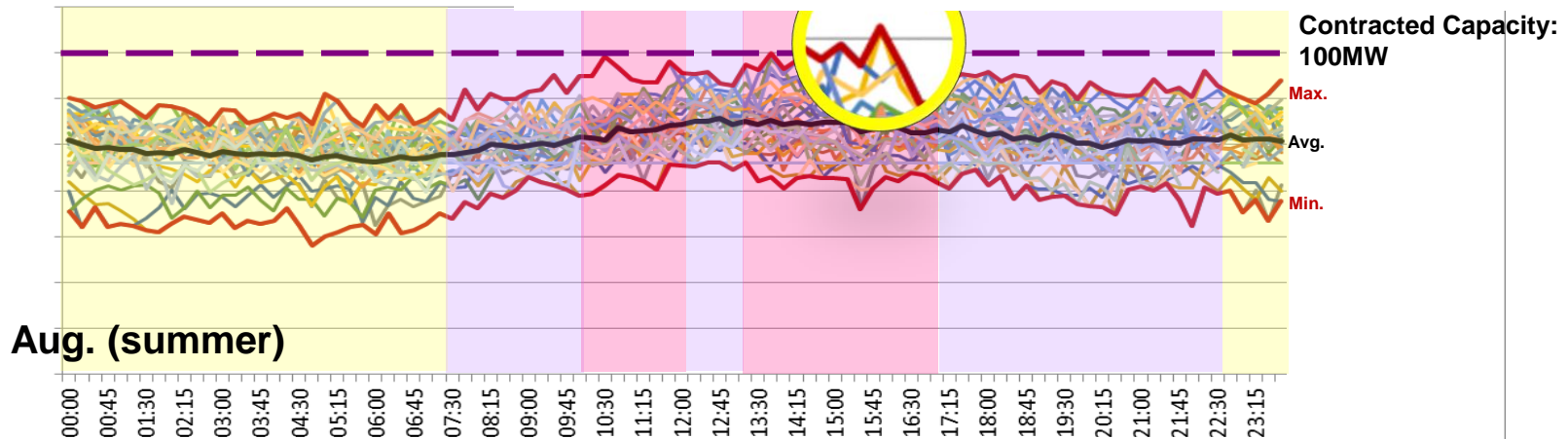
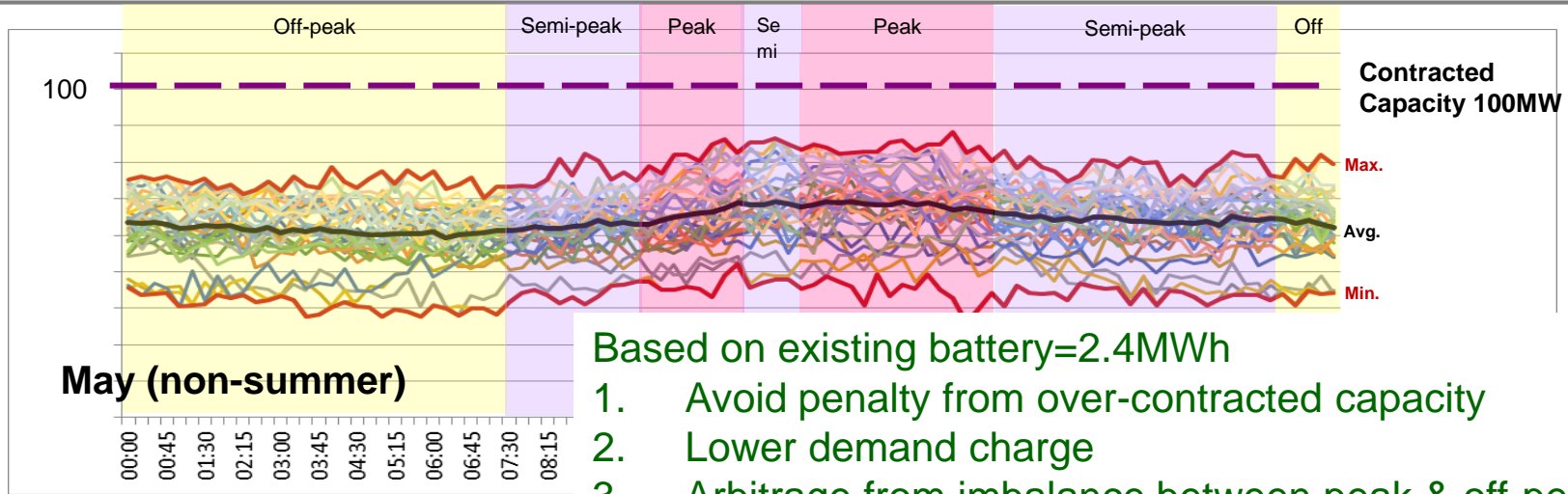


# Real Case Simulation: Lower Contracted Capacity

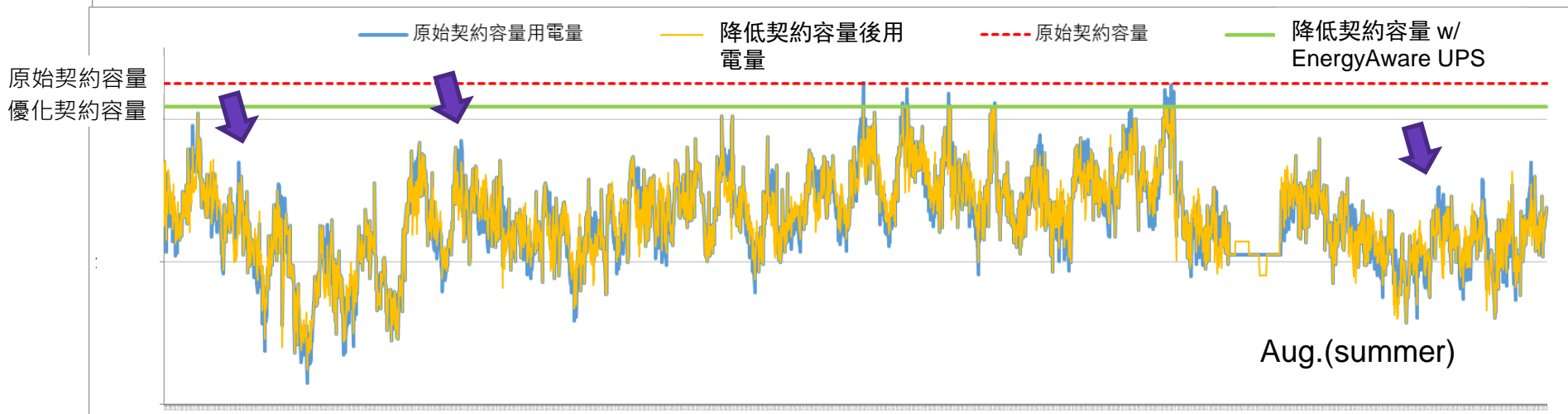
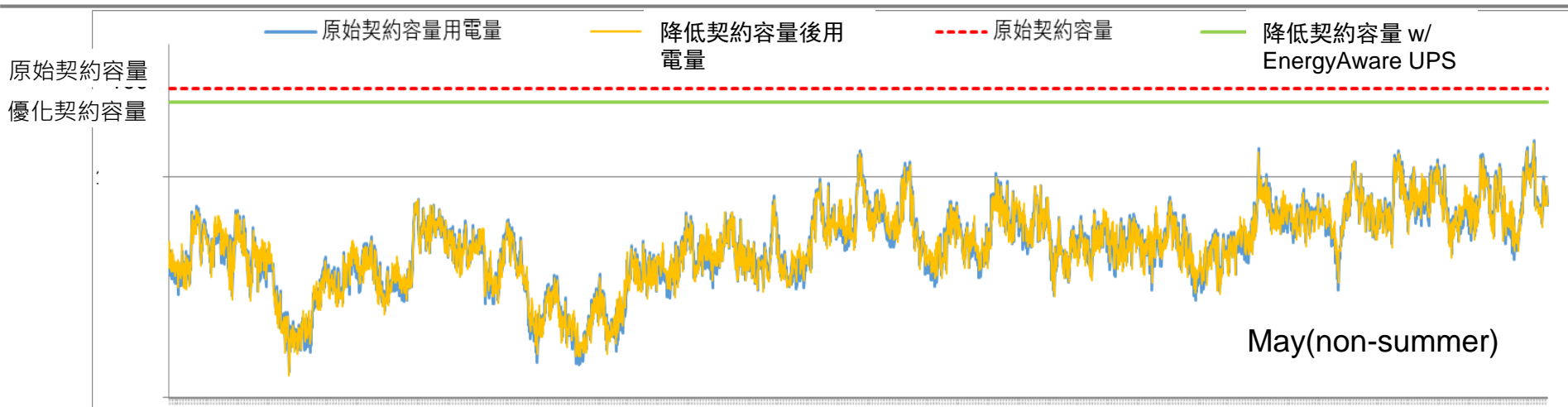
Contracted Capacity rate	Summer (NTD)	Non-summer (NTD)	Contracted Capacity (MW)	Proposal	Original
Peak	217.3	160.6	Peak	97	100
Semi-peak	160.6	160.6	Semi-peak	3	0
Off-peak	43.4	32.1	Off-peak	1	0



# Real Case Simulation: Power Consumption (whole month data)

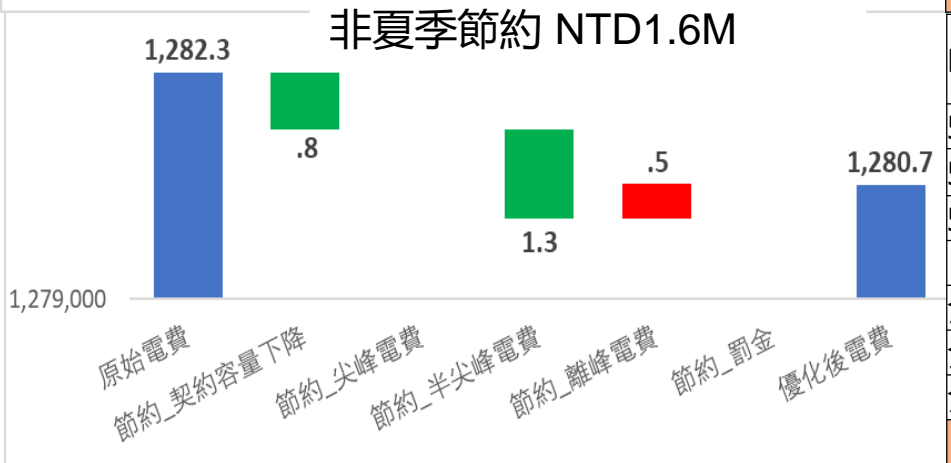
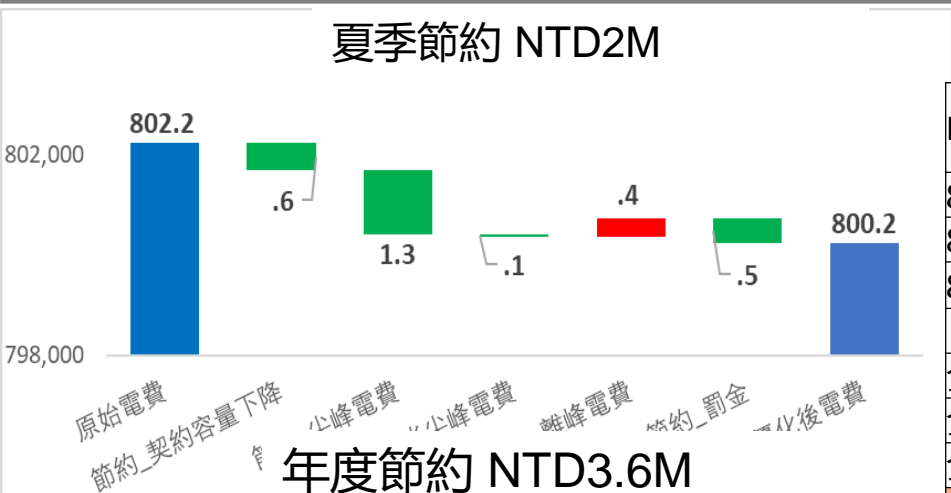


# Real Case simulation: Optimize Contracted capacity (-640kW) w/ Bat'=2.4MWh



# Annual Economic Benefit

Bat'=2.4MWh w/ 契約容量降低640kW



MNTD	原始用電量	使用EnergyAware 用電量	Saving
8月_流動電費	177	177	
8月_罰款			
8月_基本電費	23	23	
	201	200	
全部夏季流動	708	707	1
全部夏季罰款			
全部夏季基本電費	94	93	1
802			800
			2

MNTD	原始契約容 量	契約容量105800 用電量	Saving
5月_流動電費	143	143	
5月_罰款			
5月_基本電費	17	17	
	160	160	
全部非夏季流動	1,144	1,143	1
全部非夏季罰款			
全部非夏季基本電費	139	138	1
1,282			1,281
			1.6



# Eaton is the leading the way in this innovative technology

## **Data Center Dynamics 2018 Global Award for Mission Critical Innovation**



“Microsoft wants to put our assets to work ‘round the clock.”  
- Brandon Middaugh, Senior Project Manager, Distributed Energy, Microsoft

***Eaton & Microsoft: Turning tried-and-true UPS technology into a value generating asset***

# 台灣再生能源發展條例2019修改版

第 12 條 政府機關（構）、公立學校或公營事業於新建、增建、改建公共工程或公有建築物時，其工程條件符合再生能源設置條件者，應優先裝置再生能源發電設備。



PV



ESS

Green Energy  
Subscription



綠電標字號105100075008

Substation  
Monetary



契約容量  
>5000kW

前項所稱工程條件符合再生能源設置條件者，由中央主管機關會同中央目的事業主管機關定之。

電力用戶所簽訂之用電契約，其契約容量在一定容量以上者，應於用電場所或適當場所，自行或提供場所設置一定裝置容量以上之再生能源發電設備、儲能設備或購買一定額度之再生能源電力及憑證，並依前開規定辦理者，應向主管機關繳納代金，專作再生能源發展之用。

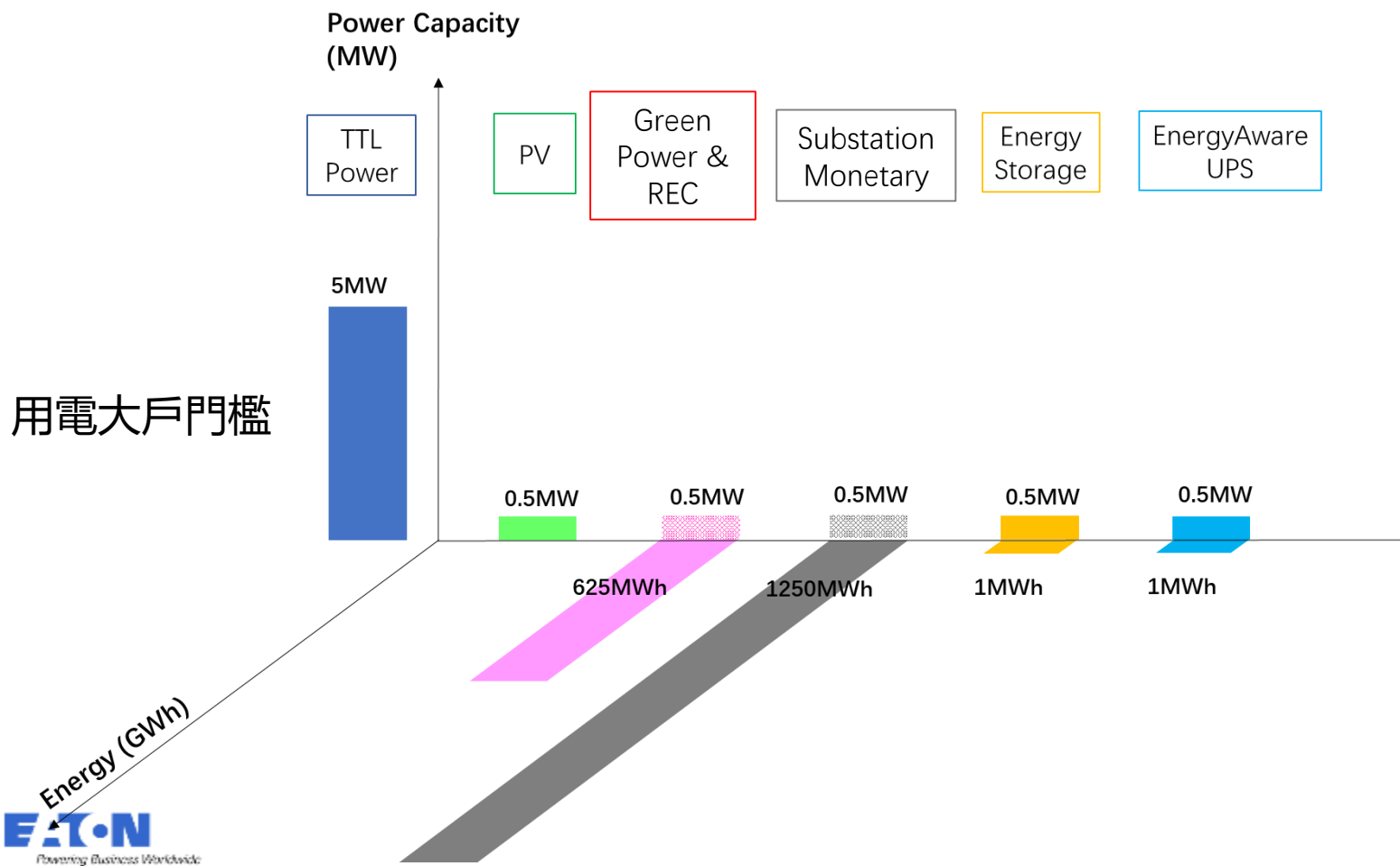
≥10%

裝置容量

前項契約容量、一定裝置容量、一定額度、設置再生能源發電設備之種類、儲能設備之類別、代金之繳納與計算方式、辦理期程及其他相關事項之辦法，由中央主管機關定之。

為符合地方發展特性及規劃，地方政府得訂定並辦理較前項所稱之辦法更加嚴格之自治法規。

# 用電大戶條款圖解



***Thanks for your Attention.***